



Judy Hakala
5410 72 Circle N
Minneapolis, MN 55429

612 990-7273
email: judyinmpls@msn.com

March 20, 2014

Industrial Commission of North Dakota
Oil & Gas Division
Att: Todd Holweger
600 E Boulevard, Dept 405
Bismarck, ND 58505-0840

970241

Dear Mr. Holweger,

We have completed the Haram 3D 2013 permit # 970241 & Kuroki 2D 2014 permit # 970247 Seismic Programs attaching the Geophysical Exploration Affidavit of Completion, Forms GE 6A & GE 6B .I will mail the originals along with a hard copy of the final map. I understand that all needs to be documented within 30 days of the completion of the program and that was March 17, 2014 for both programs.

In addition I need to advise you that all of the land owners within the program received a copy of the North Dakota Oil and Gas Rules and Regulations Section 38-08.1-04 and Chapter 38-11.1 as required by the State of North Dakota. In addition there were 25 surface owners within ½ mile of the Haram 3D Program and 1 surface owner that also received the documents.

If you have any questions please again email or call me at your earliest convenience,

Regards,

Judy Hakala
St. Croix Seismic
Permit Agent
612 990-7273



GEOPHYSICAL EXPLORATION COMPLETION REPORT - FORM GE 6A

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 51456 (03-2011)

rcv'd 3/24/14

Permit No. 970241	
Shot Hole Operations	*Non-Explosive Operations Vibroseis

SECTION 1

Geophysical Contractor Tesla Exploration Inc 6430 S Fiddlers Green Circle, Greenwood, CO 80111	
Project Name and Number Haram 3D 2013	County(s) Bottineau
Township(s) 163N, 164N	Range(s) 76W, 77W, 78W
Drilling and Plugging Contractors	
Date Commenced February 14, 2014	Date Completed March 17, 2014

SECTION 2

First S.P. #	Last S.P. #
Loaded Holes (Undetonated Shot Points)	
S.P.#'s	
Charge Size	
Depth	
Reasons Holes Were Not Shot	

SECTION 3

Flowing Holes and/or Blowouts S.P.#'s
Procedure for Plugging Flowing Holes and/or Blowouts
Include a 7.5 minute USGS topographic quadrangle map or a computer generated post-plot facsimile of the approximate scale displaying each individual shot hole, SP #, line #, and legal location.

*Non-Explosive Operations - Complete Section 1 and Affidavit (Form GE 6B).



GEOPHYSICAL EXPLORATION AFFIDAVIT OF COMPLETION REPORT - FORM GE 6B

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 51456 (03-2011)



PERMIT NAME (Required): Tesla Exploration Inc

PERMIT NUMBER: 970241

AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR)

STATE OF North Dakota)

COUNTY OF Bottineau)

Before me, Karen F. Larson, a Notary Public in and for the said

County and State, this day personally appeared Judy Hakala

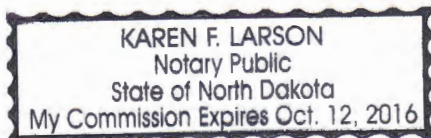
who being first duly sworn, deposes and says that (s)he is employed by St. Croix Seismic

P.O. Box 190, Gordon, WI 54838, that (s)he has read North Dakota

Century Code Section 38-08.1, that the foregoing seismic project has been completed in accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on the reverse side of this document are true.

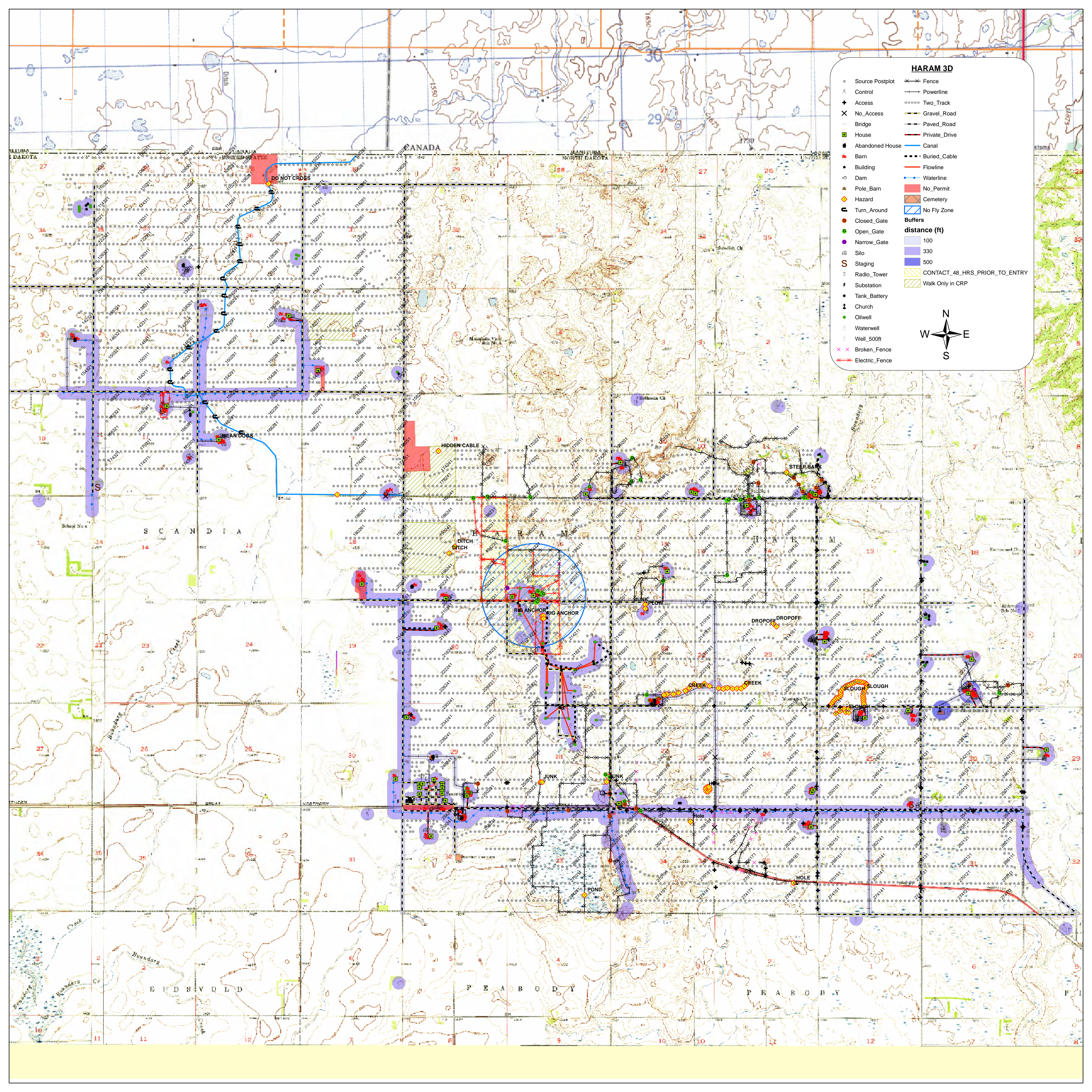
Judy Hakala
Geophysical Contractor Representative

Subscribed in my presence and sworn before me this 20 day of March, 2014.



Notary Public Karen F. Larson

My Commission Expires October 12, 2016



HARAM 3D

☆ Source Postplot	✕✕ Fence
△ Control	— Powerline
⊕ Access	==== Two_Track
✕ No_Access	— Gravel_Road
— Bridge	— Paved_Road
■ House	— Private_Drive
■ Abandoned_House	— Canal
■ Barn	— Buried_Cable
■ Building	— Flowline
■ Dam	— Waterline
■ Pole_Barn	■ No_Permit
■ Hazard	■ Cemetery
■ Turn_Around	■ No Fly Zone
■ Closed_Gate	
■ Open_Gate	
■ Narrow_Gate	
■ Silo	
■ Staging	
■ Radio_Tower	
■ Substation	
■ Tank_Battery	
■ Church	
■ Oilwell	
■ Waterwell	
■ Well_500ft	
✕✕ Broken_Fence	
✕✕ Electric_Fence	

Buffers

distance (ft)

■ 100	■ CONTACT_48_HRS_PRIOR_TO_ENTRY
■ 300	■ Walk_Only_in_CRP
■ 500	

N
W E
S



GEOPHYSICAL EXPLORATION SUNDRY NOTICE - FORM GE 4

INDUSTRIAL COMMISSION OF NORTH DAKOTA
 OIL AND GAS DIVISION
 600 EAST BOULEVARD DEPT 405
 BISMARCK, ND 58505-0840
 SFN 51458 (03-2011)

PERMIT # 970241

Project Name Haram 3D
County Bottineau
Supplemental information Change of approximate start date from Oct 1 2013 TO Jan 1 2014 Change of approximate completion date from Dec 1 2013 to April 1 2014

Company Tesla Exploration Inc		Telephone Number (720) 536-2321	
Address 6420 South Fiddlers Green Circle, Suite 100			
City Greenwood Village		State CO	Zip Code 80111
Signature 		Printed Name Jody Bouchard	
Title Permit Agent St Croix Seismic		Date December 1, 2013	
Email Address jody.bouchard@stcroixseismic.com			

FOR STATE USE ONLY	
<input checked="" type="checkbox"/> Received	<input type="checkbox"/> Approved
Date 11/25/13	
By 	
Title Mineral Resources Permit Manager	



Industrial Commission of North Dakota
Oil and Gas Division
600 E Boulevard Dept 405
Bismarck, ND 58505

Dear Todd,
Please find the Geophysical Exploration Sundry Notice advising you of the change of approx. start and completion dates on

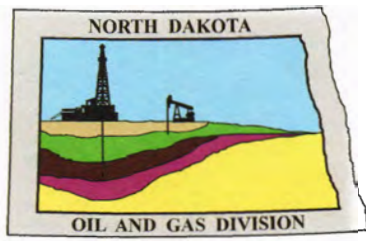
Should you have any questions or comments regarding the attached document, please contact me on cell phone 612 990-7273.

Regards,

Judy Hakala
St. Croix Seismic
5410 72nd Circle N
Minneapolis, MN 55429
Permit Agent
612 990-7273

judy.hakala@stcroixseismic.com





Oil and Gas Division

Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas/

OCTOBER 24, 2013

STEVE SOLOKIS
TESLA EXPLORATION, INC.
6430 SOUTH FIDDLERS GREEN CIRCLE
STE 100
GREENWOOD VILLAGE, CO 80111

RE: HARAM 3-D
GEOPHYSICAL EXPLORATION PERMIT # 97-0241
BOTTINEAU COUNTY
NON-EXPLOSIVE METHOD

Dear MR. SOLOKIS:

Please be advised that we are in receipt of your Geophysical Exploration permit application and it is conditionally approved; effective for one year from OCTOBER 24, 2013. **PURSUANT TO NDAC 43-02-12-05 (DISTANCE RESTRICTION) non-explosive exploration method may not be conducted less than 300 feet from a water well, building, underground cistern, pipeline, or a flowing spring. In addition, pursuant to NDAC 43-02-12-06 (NOTIFICATION OF WORK PERFORMED), "The director is authorized to suspend operations of the entire geophysical project, or any portion thereof, if further activity will cause excessive damage to the surface of the land".**

Review the following conditions for your permit:

1. A pre-program meeting with state seismic inspector Tom Torstenson is required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations. Also, a copy of the entire permit is required for all contractors at the pre-program meeting.
2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
 - a. Completion Report,
 - b. Completion Affidavit,

- c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
 - d. SD card or email: ttorstenson@nd.gov with all source and receiver points,
 - e. Letter stating that the Geophysical Company has given all surface owner's a copy of the Section and Chapter of the NDCC as stated in paragraph 5.
 4. The following information must be submitted within 30 days of the completion of the project by the SUBCONTRACTOR(s) (when applicable):
 - a. Plugging Report
 - b. Plugging Affidavit
 5. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file an affidavit with this office confirming compliance with such notification. For your convenience, a copy of both Sections are enclosed.
 6. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
 7. Information regarding the location of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: <http://mapservice.swc.state.nd.us/>
 8. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,

A handwritten signature in black ink, appearing to read 'Todd L. Holweger', with a long horizontal flourish extending to the right.

Todd L. Holweger
DMR Permit Manager



GEOPHYSICAL EXPLORATION PERMIT - FORM GE 1

INDUSTRIAL COMMISSION OF NORTH DAKOTA
 OIL AND GAS DIVISION
 600 EAST BOULEVARD DEPT 405
 BISMARCK, ND 58505-0840
 SFN 51459 (03-2011)



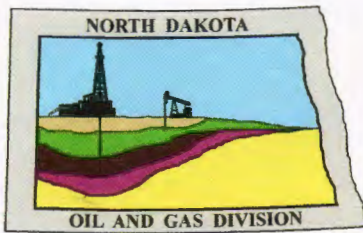
1) a. Company Tesla Exploration Inc		Address 6430 South Fiddlers Green Circle, Suite 100, Greenwood Village CO. 80111			
Contact Steve Solokis		Telephone (720) 536-2321		Fax (303) 287-6688	
Surety Company Safeco Insurance Co of America		Bond Amount \$50,000		Bond Number 6718487	
2) a. Subcontractor(s)		Address		Telephone	
b. Subcontractor(s)		Address		Telephone	
3) Party Manager Geoff Kelly		Address (local) 4500-8A St NE, Calgary AB T2E 4J7		Telephone (local) (403) 216-5917	
4) Project Name or Line Numbers Haram 3D					
5) Exploration Method (Shot Hole, Non-Explosive, 2D, 3D, Other) Non-Explosive 3D					
6) Distance Restrictions (Must check all that apply)					
<input checked="" type="checkbox"/> 300 feet - NonExplosive - Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs.					
<input type="checkbox"/> 660 feet - Shot Hole - Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs.					
7) Size of Hole 3-D	Amt of Charge	Depth	Source points per sq. mi. Approx 144	No. of sq. mi. Approx 34	
Size of Hole 2-D	Amt of Charge	Depth	Source points per ln. mi.	No. of ln. mi.	
8) Approximate Start Date October 1, 2013			Approximate Completion Date December 1, 2013		

THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF GEOPHYSICAL OPERATIONS

9) Location of Proposed Project - County Bottineau						
Section(s), Township(s) & Range(s)	Section	25, 26, 27, 34, 35, 36	T.	164N	R.	78W
	Section	1, 2, 3, 10, 11, 12	T.	163N	R.	78W
	Section	29, 30, 31, 32	T.	164N	R.	77W
	Section	5-36 ALL	T.	163N	R.	77W
	Section	18, 19, 20, 29, 30, 31, 32	T.	163N	R.	76W
	Section		T.		R.	

I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records.			Date September 13, 2013
Signature <i>Jody Bouchard</i>	Printed Name Jody Bouchard	Title Permit Agent St. Croix Seismic	
Email Address(es) jody.bouchard@stcroixseismic.com			

(This space for State office use)		Permit Conditions	
Permit No. 970241	Approval Date 10/24/2013	* Permit in hand required at pre-program meeting with field inspector and be aware of all NDIC Rules and Regulations (i.e. distance restrictions). * See attached letter.	
Approved by <i>Todd G. Hues</i>			
Title Mineral Resources Permit Manager			



Oil and Gas Division

Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas/

OCTOBER 24, 2013

The Honorable Mae Steich
Bottineau County Auditor
314 West 5th
Bottineau, ND 58318-1204

RE: Geophysical Exploration
Permit # 97-0241

Dear Ms. Steich:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that TESLA EXPLORATION, INC. was issued the above captioned permit on OCTOBER 24, 2013 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

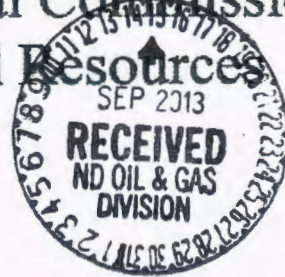
Should you have any questions, please contact our office.

Sincerely,

Todd L. Holweger
Mineral Resources Permit Manager



North Dakota Industrial Commission
 Department of Mineral Resources
 Oil & Gas Division



FORM GE 1

FILING AUTHORIZATION

COMPANY NAME: Tesla Exploration Inc.
 ADDRESS: 16430 South Fiddlers Green Circle Suite 100
 CITY: Greenwood Village STATE: CO ZIP: 80111

This form authorizes the person(s) listed below to submit a NDIC Geophysical Exploration Permit – Form GE 1 for approval on behalf of the designated company as listed above.

A new authorization will be required if any changes are to be made to the authorized individuals on the form.

The data submitted from the authorized individuals listed below have been checked and conform to the standards and procedures set forth by the NDIC Department of Mineral Resources.

The authorized individual(s) will ensure that the company, as listed above, and party manager receive a copy of the approved Form GE 1

<u>Authorized Individuals</u>	<u>E-Mail Address</u>	<u>Phone Number</u>
Jody Bouchard St. Croix Seismic, LLC	jody.bouchard@stcroixseismic.com	715-977-1001

Company Authorized Signature: [Signature] Date: Sept 12, 2013

Printed Name: Noelani Bevill Title: US Controller

Phone: 720-536-2336 Email Address: BevillN@teslaexploration.com

 Witness Signature: [Signature] Date: Sept 12, 2013

Witness Printed Name: Julia Lubrick

HARAM 2013 3D

PRELIMINARY MAP

SEG P1 V1-04

LICENSEE: CORNTHIAN EXPLORATION (USA) CORP.
ADDRESS: CALDWAY AVE
GEOPHYSICAL LICENSE NO:
PERMITTEE:
FORMER AUC:
EQUIPMENT: WHEEL TRACKED
ENERGY SOURCE: TDS
PROJECTOR: NAD83 UTM ZONE 14
MAP GENERATED: OCTOBER 16/2013
APPROVAL NUMBER:

NORTH DAKOTA - USA		
● SOURCE NEW	4,542 SP	191.38 mi
● SOURCE EXISTING	384 SP	18.65 mi
● RECEIVER NEW	5,546 STN	229.53 mi
● RECEIVER EXISTING	990 STN	38.34 mi
TOTAL:	4,926 SP / 6,436 STN	477.90 mi

PROGRAM TOTAL 477.90 mi / AREA 32.9 mi²

SPECIAL MAP NOTES

LEGEND / SYMBOLOGY	
PIPELINES (N)	FOUNDRIES
PAVED HIGHWAY	SECTIONS
UNPAVED ROAD	QUARTER SECTIONS
TRUCK TRAIL (UNAPPROVED RD)	ARABLE
RAILWAYS	BUILDING SITES
CITY CORP	GRAVEL PIT
WATER COURSE	SCHOOL
COUNTY	CHURCH
WATER BODY	
INTERMITTENT WATER BODY	
WETLANDS	
PARKS/PROTECTED AREAS	
CITY / TOWN	
COUNTY	

VER. NO	DESCRIPTION	DATE

PROJECT MANAGEMENT BY: LXL CONSULTING LTD.

PREPARED BY: ROSSACK LAND SERVICES LTD.

SCALE: 1:115,000

COSSACK JOB NO: 13-2611

RM of BRENDA (MB)
BOTTINEAU COUNTY (ND)

PROPOSED PROGRAM PARAMETERS
SU = 800.00 x 2200.00 / RL = 600.00 x 2200.00
CONTACT COURT FOR FINAL PARAMETERS

MAPS AVAILABLE:
1:115,000 EXTND

